# **Process Safety for Tank Farms**

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There are many applicable codes and standards that specifically apply to tank farms, including both API and NFPA publications. Overfill protection has gained a lot of attention in recent years, especially after incidents such as Buncefield and CAPECO; but there are many other process safety concepts to consider.

Drawing on the author's experience, and lessons learned from past incidents, and using API Standard 2610 Third Edition as a framework for the discussion, this poster explores various process safety topics that relate to tank farms, and looks at issues concerning design considerations, construction challenges, and maintenance practices. Safe operations, and emergency response approaches are also discussed.





## **Tank Overfill**

Initiating Event: Tank overfill on December 11, 2005

Outcome:

# **Tank Farm Regulatory Framework in the U.S.**



Vapor cloud explosion and 20 storage tanks destroyed by fire

#### Fatalities/Injuries: 0 fatalities, 43 injuries

#### Causes:

- Overfill due to inoperative instrumentation
- Inability to measure/control fill rate
- Inadequate secondary and tertiary containment
- Lack of Process Safety Management Systems

# **Tank Overfill**

Initiating Event: Tank overfill on October 23, 2009

**Outcome:** Vapor cloud explosion and 17 storage tanks destroyed by fire

Fatalities/Injuries: 0 fatalities, 3 injuries

#### Causes:

- Overfilling due to inoperative instrumentation
- Inability to measure/control fill rate
- Inadequate secondary and tertiary containment



• Potential failure of tank internal floating roof • Multiple contributing factors

Source: Caribbean Petroleum Corporation (CAPECO) Refinery Tank Explosion and Fire. (2015). US Chemical Safety and Hazard Investigation Board.

Petroleum **Association of** America (IPAA)

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# **Tank Farm Fundamentals**

The API Standard 2610 provides an excellent

# **Pump Failure**

**Initiating Event:** Pump failure on March 17, 2019

**Outcome:** Major fire destroyed 15 storage tanks

Fatalities/Injuries: 0 fatalities, 0 injuries

### Causes:

- Lack of pump mechanical integrity
- Not equipped with flammable gas detection systems
- No remotely operated emergency isolation valves
- Tank farm design allowed the fire to spread

# **Exceptions to Regulatory Coverage** in the U.S.

### **OSHA PSM Standard:**

- 1910.119(a)(1)(ii)(B)
- Flammable liquids with a flashpoint below 100°F (37.8 °C) stored in atmospheric tanks or transferred which are kept below their normal boiling point without benefit of chilling or refrigeration

### **EPA Risk Management Program:**

- § 68.115 (b)(2)
- Gasoline
- Flammable mixtures including blend-stocks and natural gasoline that do not meet the NFPA flammability rating of 4

### **Previous CSB** Recommendations:

• Eliminate the atmospheric storage tank exemption from the OSHA PSM Standard • Expand coverage of the EPA RMP Rule to

# **Tank Farm Hazards**

### **Overfill:**

- Fire
- Vapor cloud explosion
- Safe operation of terminals and tanks

### Loss of Containment:

- Catastrophic failure
- Leaks
- Ancillary equipment

### **Electrical:**

- Static
- Lightning

### **External Floating Roof Tank Issues:**

- Leaking pontoons
- Roof binding
- Ineffective roof drainage
- Seal failure

• Leaking

### **Geological Issues:** Settling

#### framework, while referencing many other codes and standards:

• Site selection and spacing requirements

(2023). US Chemical Safety and Hazard Investigation Board.

- Pollution prevention and waste management Safe operation of terminals and tanks • gasoline
- Fire prevention and protection
- Tank design, operation, inspection, maintenance and repair
- Dikes and berms
- Pipe, valves, pumps, and piping systems
- Loading, unloading and product transfer
- Corrosion control
- Structures, utility and yard
- Removal and decommissioning



include all flammable liquids, including mixtures, with a flammability rating of NFPA-3 or higher (EPA)

• CSB also identified a lack of a single industry standard for tank terminal operations, including for filling operations